

# Greenlink

INTERCONNECTOR

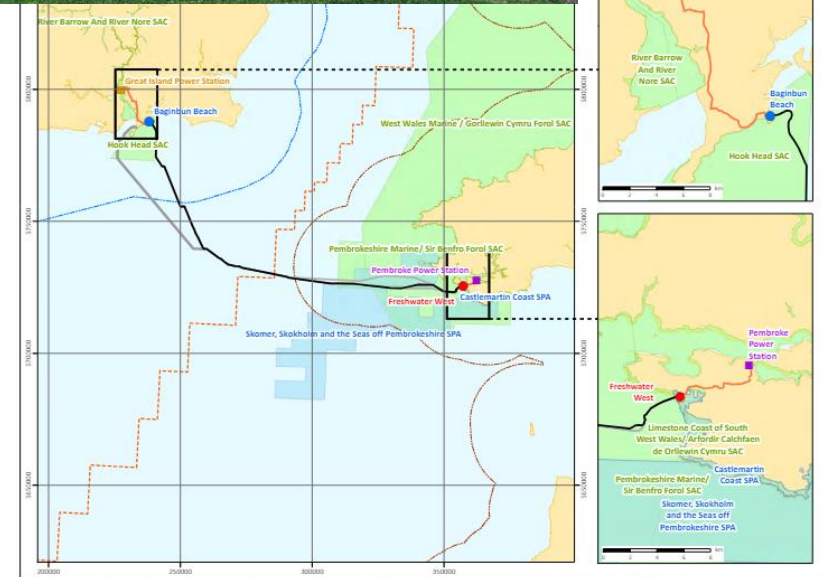
## THE GREENLINK INTERCONNECTOR

Jonathan Ruddy, Technology Manager,  
Greenlink Interconnector Ltd.



# THE PROJECT

- 504 MW of additional interconnection capacity between Ireland and the UK.
- Originally named an EU Project of Common Interest.
- One of the first privately financed interconnectors in Europe.
- Facilitating increased security of supply and reinforcing the local electricity transmission networks.



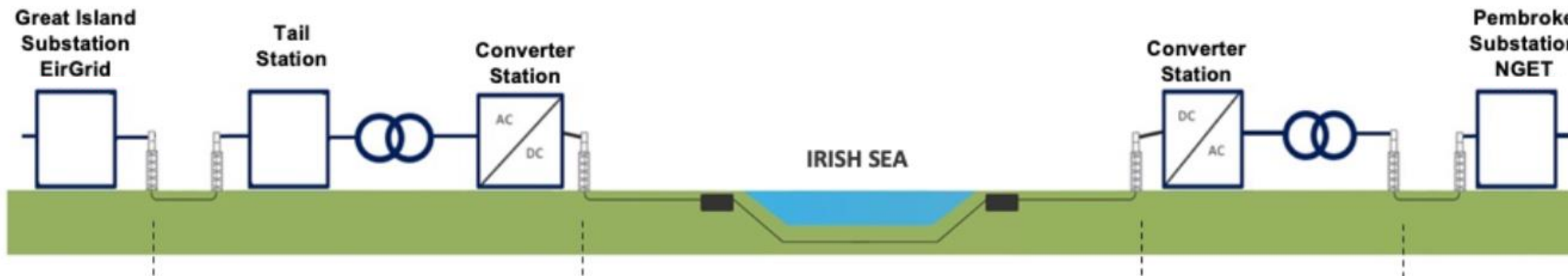


Image: Siemens Energy

- Loughtown Tail Station GIS
- 220 kV AC Ireland grid connection

- DC Cable: 160km sea, 30km Land cable
- $\pm 320$ kV DC Cable

- UK (Pembroke Sub-station)
- 400 kV AC UK grid connection

- $\pm 171$  Mvar normal reactive power Capacity
- 3 + 1 spare 188 MVA transformers installed on each side

- Overload capability to  $\pm 700$  MW and  $\pm 230$  Mvar
- Approx. 1km AC cable on both sides for connection to the grid substations

As part of the overall project Greenlink Interconnector Limited have run several initiatives in the areas around both converter sites

## Greenlink Initiatives

- Decarbonisation Strategy
  - Installation of solar panels for residents around both sites
  - Planting of 14,245 indigenous trees at and around the converter sites to enhance the biodiversity in the area and aid with decarbonisation
  - Solar Energy Store Units used at Penfro during construction to reduce the requirement on two generators on site
  - EV Charging points installed at both sites
- Cut and fill initiative
  - The project targeted a 100% reuse of excavated material with no diversion of inert material to landfill
  - A total of 200,000m<sup>3</sup> of inert soil material was fully reused, saving over €14.8m and negated approx. 15,000 rigid truck movements and reducing the carbon footprint of the project by over 1,000 tons of CO<sub>2</sub>
- Local amenity Improvements
  - New carpark built at landing site in Baginbun beach for residents – new coffeeshop and sauna have now opened as a result
  - New street lighting and footpaths installed along the cable route in Ramsgrange

## Project Facts and Figures

- 2 transition cable joint bays
- 30 cable joint bays
- 1 offshore joint
- 6 major HDDs and 6 micro-HDDs
- 30 km of land DC cable
- 160 km of marine DC cable
- 1,299,320 man hours worked up to 30<sup>th</sup> Jan 2024
- Potential to power 380,000 homes
- Supports the growth and integration of low carbon energy



# PROJECT TIMELINE

**2017-18** Early development, environmental and technical studies began

**2019** Marine planning applications submitted

**2020** Irish and Welsh onshore planning applications submitted

**2021** All environmental and planning consents granted. EPC contract awarded to Siemens Energy and Sumitomo Electric

**2022** Construction and Manufacturing begin

**2023;** 326km of Submarine Cable Manufactured (Hitachi, Japan). Four approx. 1km long Horizontal Directional Drills constructed, and HDPE ducting installed. Route preparation linear feature removal, boulder clearance, and pre-lay grapnel runs undertaken.

**2023 / 2024;** 326km of Submarine Cable transported, transpoled, laid and buried, four number shore end cable pull in's installed, and external protection rock berms constructed.

**2023** Main civils complete and all major HVDC/HVAC equipment on site

**2024** Energisation and Commissioning



# IRISH CONVERTER STATION PROGRESS



**Nov 2022**



**Feb 2023**



**May 2023**



**Aug 2023**



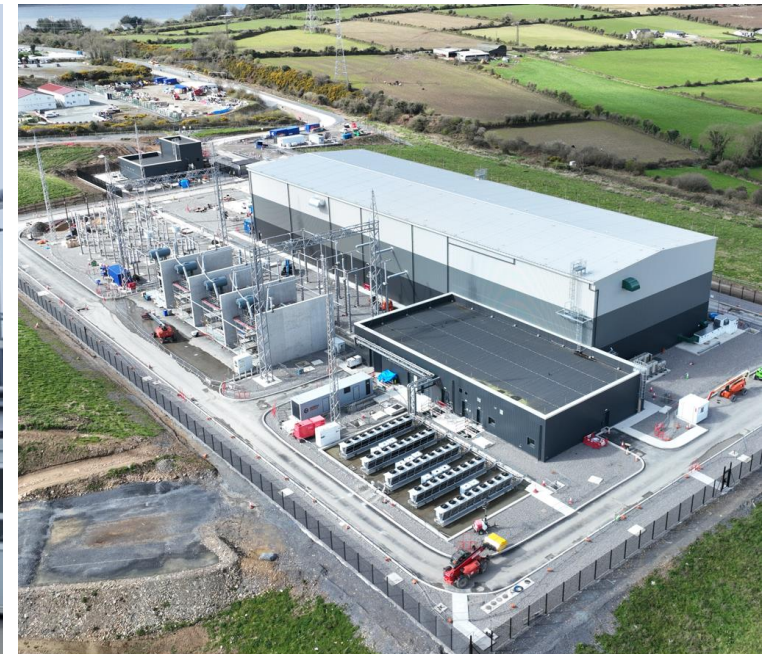
**Nov 2023**



**Jan 2024**

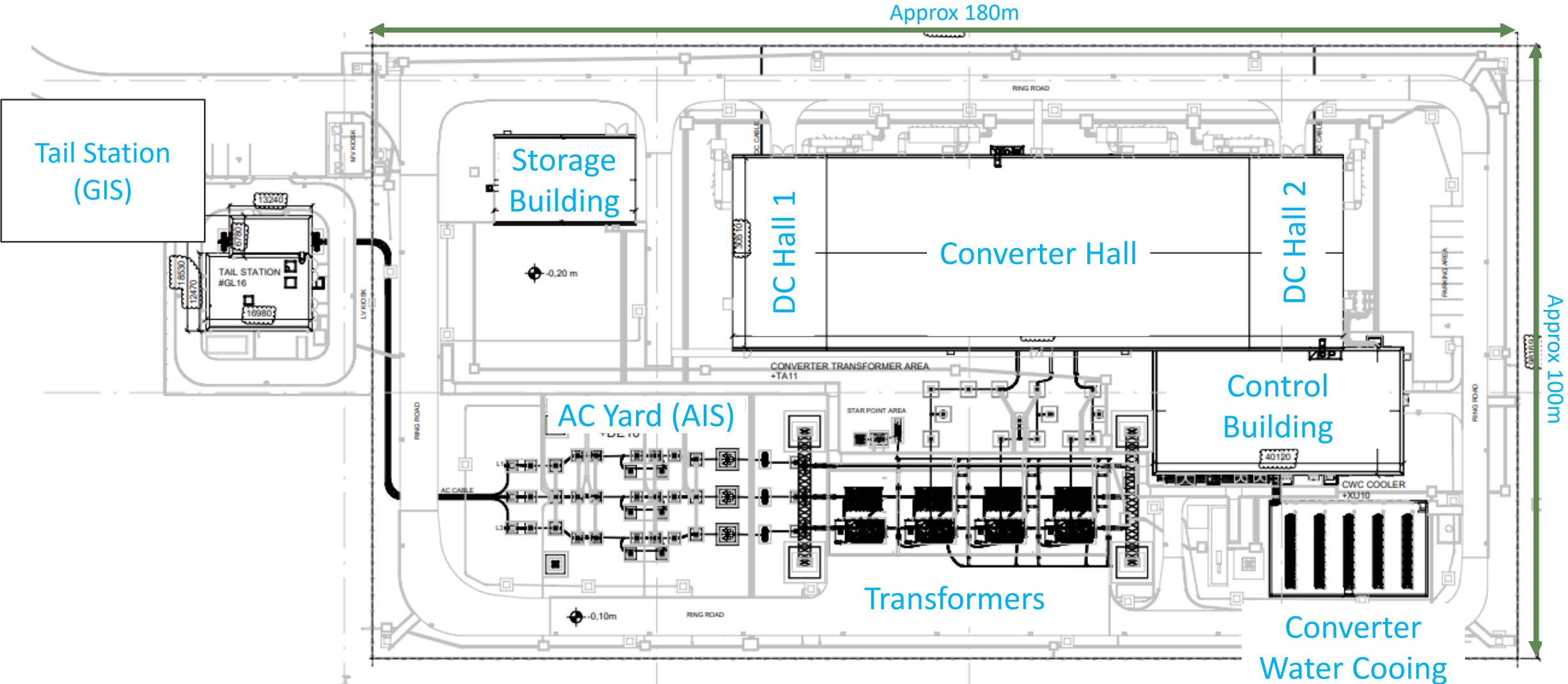


- Construction of both converter stations and a GIS tail station, complete. Pre-commissioning and commissioning of all equipment ongoing.
- Land and submarine cable installation and jointing complete.
- Reactive and active power flow tests later this year





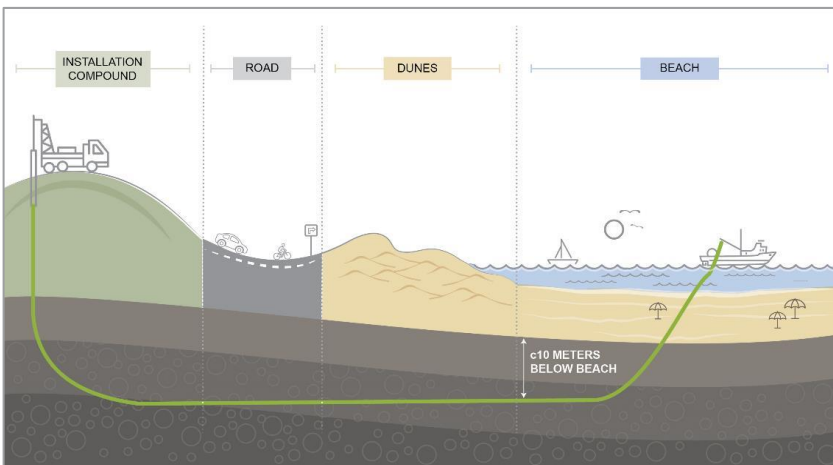
# CONVERTER STATION LAYOUT



- Approximately 29 km of DC onshore cable installed in Ireland and Wales
- 21 joints were made on the Irish land Cable
- 5 joints were made on the Welsh land cable.
- Land cable: Aluminium XLPE with a cross section of 1200mm<sup>2</sup>
- Submarine cable: Aluminium XLPE with a cross section of 1100mm<sup>2</sup>



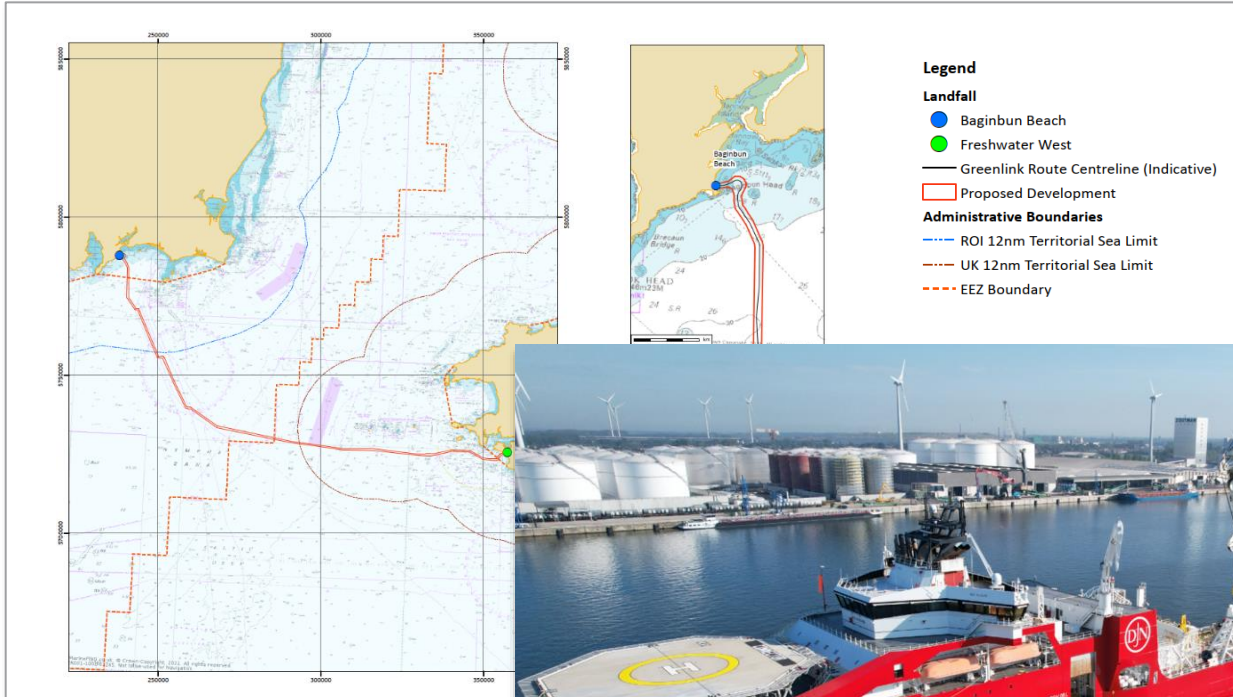
# HORIZONTAL DIRECT DRILLING



Landfall Horizontal Directional Drill (HDD)

- Horizontal Direct Drilling (HDD) was used to install ducting from the transition joint bays to the submarine cable.
- HDD was used to limit the disturbance to nearby roads and the landfall beach.
- HDD minimises the environmental impact of damage to the beach and the sea floor that is required to run the DC cable.

# OFFSHORE CABLE INSTALLATION



- Bundled cable arrangement offshore
- Laid in two campaigns:
  - 1: Welsh Campaign
  - 2: Irish Campaign
- Then the offshore joint is completed between the two cables.
- Cables buried at sea with combination of jetting and trenching
- Concrete mattresses and rock placement used for protection.



- The swordfish was used in both cutting and jetting configurations to bury the cable up to 1m deep.

- The Simon Stevin fall pipe vessel will be used to bury the cable with rock.
- Two types of rock load will be used 1-5” filter rock, and 5-40 kg armour rock.

# KEY FEATURES

## Frequency Response

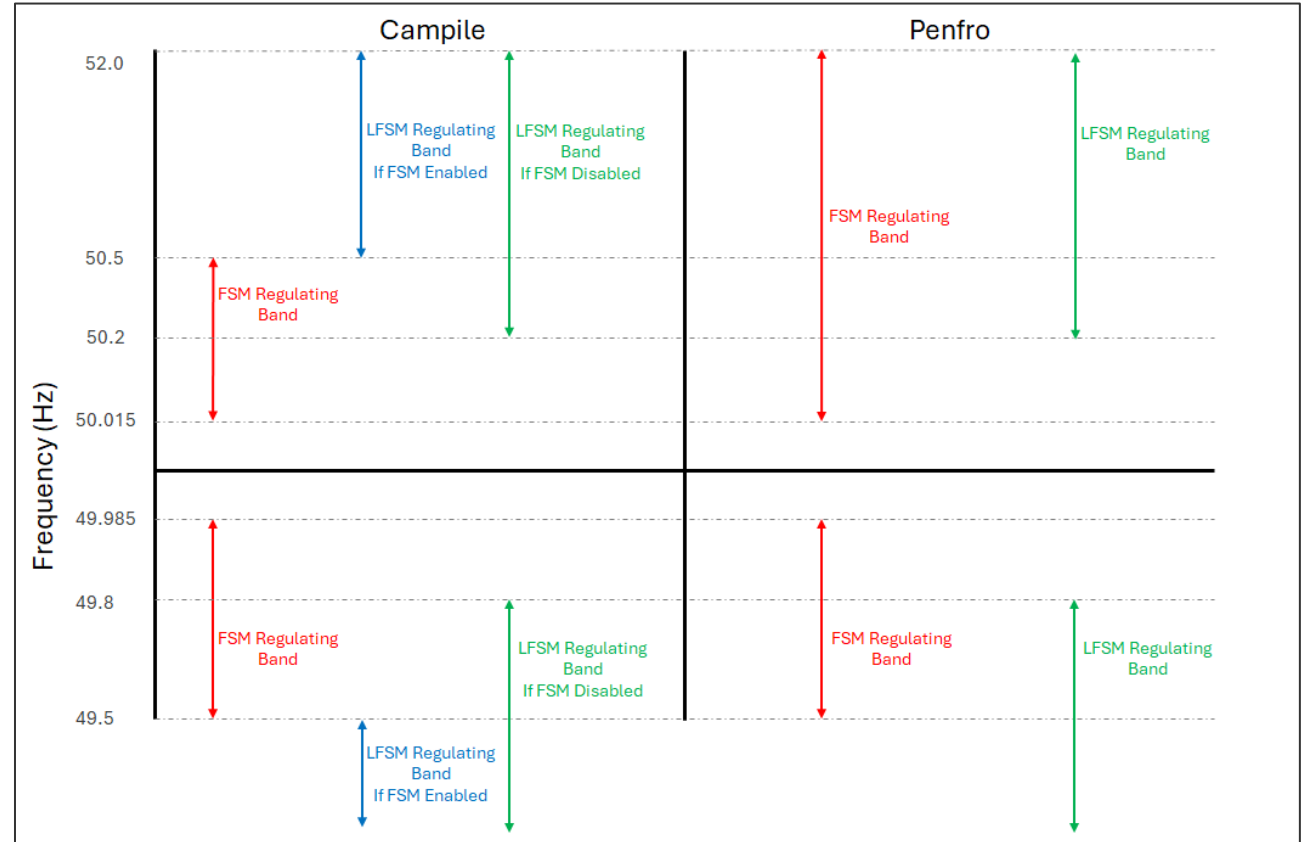
- LFSM, FSM
- UK grid code required FSM up to 52 Hz
- Irish grid code requires LFSM at 49.5 Hz but also a response at 49.8 Hz.

## Reactive Power Control

## Fast Active Power Reversal within 2s

## Black Start / Restoration

## Power Oscillation Damping



# Commissioning and Testing

## FPT = Functional Performance Tests:

- Tests completed on actual project hardware, running generic software.
- **Objective:** Check operation of individual cubicles and correct interaction, functionality and interfacing of components/systems

Tests include:

- System Redundancy and Switchover
  - AD/DC switching sequences
  - Blocking sequences
  - Active and reactive power control
  - Trip tests
  - Loss of auxiliary power
  - Loss of telecommunication
  - Operator controls
- 
- The AC System Representation is made using a Simplified Thevenin Source Equivalent (infinite bus)

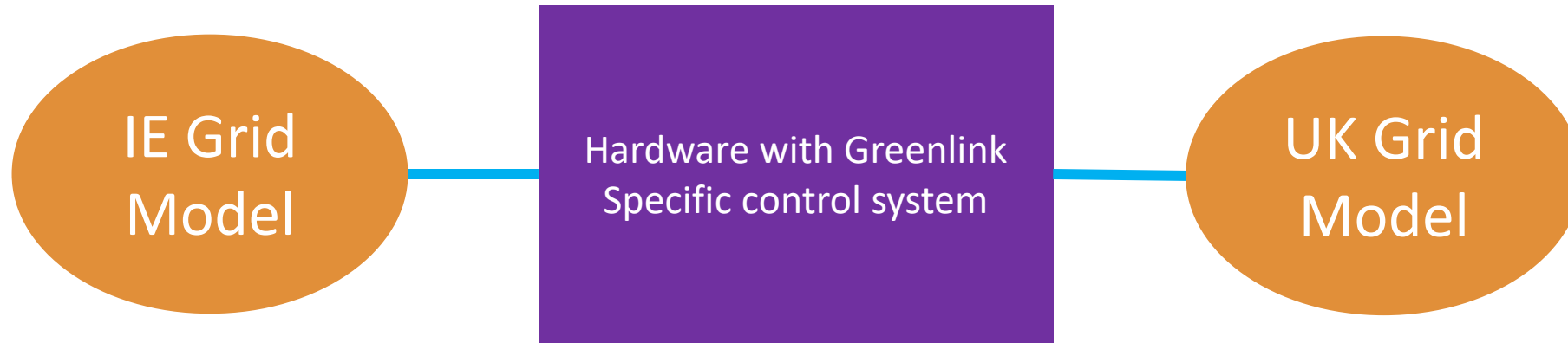




## DPT = Dynamic Performance Tests:

- Tests completed using actual project software running on factory hardware
- **Objective:** analyze the interaction between the AC and DC systems as well as to verify the proper Converter Control and Protection behavior under dynamic, transient and steady state conditions.
- A Real Time Simulator (RTS) is used for digitally simulating the interconnector control and protection systems using generic hardware.
- An Electromagnetic Transient Program for DC Applications is used for PC based digital simulation of the interconnector.
- The AC system is represented by a simplified Thevenin source equivalent or a reduced model of the AC network.





 AC equivalent Model in RTDS (digital twin)

### Test Groups:

- Frequency Response
- Fault Ride Through
- Voltage/Reactive Power Control & Compliance
- DC protection
- Blackstart & Restoration
- Etc.



## Commissioning testing will include:

### Station Testing:

- Campile and Penfro converter stations energised.
- Converter stations connected to the Irish and UK grids.
- HVDC subsea cable disconnected.
- Only reactive power in STATCOM mode can be tested.
- <40 commissioning tests

### System Testing:

- HVDC cable connected.
- Converter stations energised and connected to the grid.
- Active and reactive power flow can be tested.
- >100 commissioning tests

- Unique market arrangements between SEM and GB driving designs which may differ from standard practice
- EMT/RMS MODELS
  - PSCAD Version for compliance - V5 now required as of Jan 2023. Contract signed and development began on V4.6.3 in Sept 2021.
  - Power Factory version for compliance
  - TSAT model
- TSO requirements/grid code changing after contract signature
- SSTI data - takes time - do screening studies in tender phase
  - New connections nearby requiring further SSTI studies post energisation
- Grid connection build - Clarity of TO specifications/requirements
- Telecommunications are complex & with a lot of stakeholders
- Engage with C&P designs, operator specifications and testing schedules from a very early stage in the project

# Any Questions?

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